Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2023 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,511			6,429	571	718	15,049	3,743	C
Hydrocarbon Gas Liquids	5,903	-23	379	229		-616	773	2,603	3,728
Natural Gas Liquids	5,903	-23	154	210		-616	773	2,603	3,483
Ethane	2,423		4	-		-24		478	1,973
Propane	1,868		267	169		-271		1,502	1,073
Normal Butane	528	_	-104	35		-254	323	461	-71
Isobutane		_	-14	6		-17	227	3	228
Natural Gasoline	635	-23		0		-51	222	159	281
Refinery Olefins			225	19		-1			245
Ethylene			0	-		0			(
Propylene			230	15		-8			253
Normal Butylene			-5	4		8			-10
Isobutylene			0	-		0			1
Other Liquids		1,257		1,112	92	388	1,441	387	245
Hydrogen/Biofuels/Other Hydrocarbons		1,257	=-	52	167	57	1,116	94	209
Hydrogen				-	202		202		
Biofuels (including Fuel Ethanol)		1,257		52	-36	57	913	94	209
Fuel Ethanol ⁵		1,005		-	-36	32	847	90	
Biofuels (excluding Fuel Ethanol)		252		52		25	66	4	209
Biodiesel		103		32		21	42	4	67
Renewable Diesel Fuel		131		20		3	14	NA	135
Other Biofuels ⁶		18		-		1	10	NA	7
Other Hydrocarbons				0	0	0	0	-	(
Unfinished Oils				540		22	242	240	37
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		520	-75	309	82	53	C
Reformulated		0		148	425	51	521	1	(
Conventional		0		371	-500	258	-439	52	C
Aviation Gasoline Blend. Comp				-		0	1	-	(
Finished Petroleum Products		6	17,877	865	111	268		2,808	15,784
Finished Motor Gasoline		6	9,111	93	111	-4		837	8,488
Reformulated		_	2,848	_	-375	0		-	2,473
Conventional		6	6,263	93	486	-4		837	6,015
Finished Aviation Gasoline			9	0		1		-	8
Kerosene-Type Jet Fuel		0	1,596	150		42		189	1,515
Kerosene		_	15	9		-14		9	29
Distillate Fuel Oil ⁵		0	4,700	286		102		927	3,957
15 ppm sulfur and under		0	4,495	284		113		767	3,899
Greater than 15 ppm to 500 ppm sulfur		0	92	0		-4		92	4
Greater than 500 ppm sulfur		_	112	3		-7		68	54
Residual Fuel Oil			268	183		10		122	319
Less than 0.31 percent sulfur			45	13		3		NA	N/
0.31 to 1.00 percent sulfur			91	57		14		NA	N/
Greater than 1.00 percent sulfur			132	113		-7		NA	NA 200
Petrochemical Feedstocks			206	16 9		5 5		15	202
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			124 82	9		5		- 15	128 74
Special Naphthas			29	13		0		15	42
Lubricants			150	45		-5		86	115
Waxes			4	43		-3		4	110
Petroleum Coke			780	13		25		595	173
Marketable			599	13		25		595	-7
Catalyst			181						181
Asphalt and Road Oil			307	54		103		22	235
Still Gas			616						616
Miscellaneous Products			87	-		2		3	82
Tatal	40.444	4 040	40.050	0.00-	774		47.000	0.540	40 7
Total	18,414	1,240	18,256	8,635	774	757	17,263	9,542	19,757

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.